## BLOCK 8 DYKHTYNETSKA LICENSE

### LOCATION

Dykhtynetska block is located in Chernivtsi and Ivano-Frankivsk regions. The area of the concession is 74.06 km<sup>2</sup>.

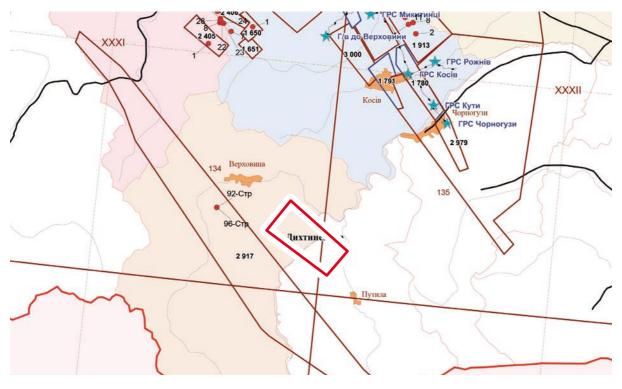
# CONCESSION

Combined license for geological exploration with pilot and commercial development, and production of hydrocarbons. Duration - 20 years.

### DEPOSITS DISCOVERED IN THE AREA

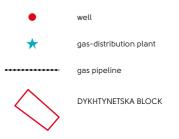
Putyvlska petroleum field.

#### Map of Dykhtynetska block



#### MAP SYMBOLS

Point	USK 2000, E			USK 2000, N			SK-42 , E			SK-42 , N		
Number	deg.	min.	sec.	deg.	min.	sec.	deg.	min.	sec.	deg.	min.	sec.
1	24	55	22.28	48	7	55.75	24	55	28.40	48	7	56.79
2	25	3	39.50	48	3	56.06	25	3	45.60	48	3	57.09
3	25	1	14.11	48	1	34.74	25	1	20.21	48	1	35.78
4	24	52	34.99	48	5	2.32	24	52	41.11	48	5	3.36
5	24	55	22.28	48	7	55.75	24	55	28.40	48	7	56.79





#### **GEOLOGICAL CHARACTERISTICS**

The block is located within the Bilche-Volytska zone of the PreCarpathian Foreland. Dykhtynetska high is a large brachyanticline of Carpathian strike. The sides of the structure are almost symmetrical. The angle of the dip of the north-eastern side is 10 °, while the north-west is 8 °. The Dichtynetska structure is divided by longitudinal faults into separate blocks. The amplitude of these faults varies from 50-200 meters.

There is a number of promising petroleum accumulations near the block. The south-western periclinal of the Khotkevitska structure locates in the northwest direction from the Dykhtynetska high. Yablunytsia anticline was discovered near the settlement Yablunytsia. Usterikske high is located in a north-eastern direction from Dykhtynetska brachyanticline.

Appraisal well No. 1-Ploska on the neighboring Putyla block fount the gas on the depth of 2491 meters. Hydrocarbons content in the produced gas in the Paleogene sediments reached 25-50%, and in Cretaceous sediments 80-100%. The gas deposits are associated with the sandstone layers in the autochthonous deposits of the Paleogene and Cretaceous.

#### SURVEY INFORMATION AVAILABLE

#### Assessment of hydrocarbon resources (Ukrainian classification)

The block is located in a promising petroleum region with a density of undiscovered prospective and inferred hydrocarbon resources estimated to be from 30 to 50 thousand tons per km<sup>2</sup>.

#### Well data

There has been no drilling in the block.

	Year of surveys	Number of lines	Number of linear km	Fold				
	1984	3	24	2-6				
	1988	8	71,5	6				
	1989	11	91	6				

#### Seismic surveys

#### EXPLORATION WORK PROGRAM REQUIREMENTS

Stage I (12 months) - processing and reinterpretation of 2D seismic data

Stage II (12 months) – acquisition of 2D or 3D seismic data on 1/4 of the block's area

Stage III (24 months) - one productive well drilling

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Map of geophysical surveys and seismic lines

